

TRANSMITTED FOR ADP

Coded By Sh 8/88  
Checked By             
Entered By             
Date            4/98

U.S. GEOLOGICAL SURVEY  
WATER RESOURCES DIVISION  
MISSISSIPPI DISTRICT

Well No. J124  
E-Log No.             
County WAYNE  
Agency           

WELL RECORD

Agency Code

U S G S

Site Id

1311412471081831915011

Project No.

5111111111

Station Name

12 J124 TESORA PETROLEUM CORP

Latitude

9 31 42 47

Longitude

10 08 08 36 15

Lat/Long Ac.

11 S F T (M)

Dist

6=28

State

7=28

County

8=1531

Land Net 600' N & 820' W of SE corner

13 SE SE 1/4 29 T 09 N R 10 W

Location Map

14 DEINHAM

Altitude

16 312 16

Met/Meas

17 A L (M)

Accuracy

18 151

Hydrologic Unit

20 093117101012

Agency Use

803 A I (O)

Date Inventoried

711 / / / / / / / / / /

Station Type

          Y

Data Type

804 / / / / / / / / / /

Instru.

805

Remarks

806 / / / / / / / / / /

Relia.

3 C L M U

X  
2=W

Date of Construction

21 01 06 / 12 21 / 11 19 88

Well Use

23 M

Water Use

24 Z

Primary Aquifer

714 12 HICK K F

Hole Depth

27 16091

Well Depth

28 16091

Water Level

30 150

Water Level Date

31 01 06 / 12 21 / 11 19 88

Method

34 /

Status

37 /

Source

33 D

CONSTRUCTION DATA

Construction Date

60 01 06 / 12 21 / 11 19 88

Contractor

63 18 H

Name GRINER DRILLING

Method

65 H

Finish

66 P

CONSTRUCTION CASING DATA

Top/Casing

R=76 T=A 725#1 59#1 77 11 10

Bot/Casing

78 1546

Diameter

79 131

Top/Casing

R=76 T=A 725#2 59#1 77 / / / /

Bot/Casing

78 / / / /

Diameter

79 / / /

CONSTRUCTION OPENINGS DATA

Top/Depth

R=82 T=A 726#2 59#1 83 1546

Bot/Depth

84 16091

Diameter

87 131

Type

85 P

Length

89 / / /

Width

88 / / /

Top/Depth

R=82 T=A 726#2 59#1 83 / / / /

Bot/Depth

84 / / / /

Diameter

87 / / /

Type

85 /

Length

89 / / /

Width

88 / / /

CONSTRUCTION LIFT DATA

R=42

T=A

254#1

Lift Type

43 A

Date

38 01 06 / 12 21 / 11 19 88

Intake

44 / / /

Power

45 E

H.P

46 / / / /

Serial No.

49 / / / / / / / / / /

MISCELLANEOUS OWNER DATA

Date of Ownership

159 01 06 / 12 21 / 11 19 88

Owner Name

161 TESORA PETROLEUM CORP

MISCELLANEOUS OTHER ID DATA

E-Log No.

R=189 T=A 736#1

190 / / /

Assigner

191 M I S S I D I S T

MISCELLANEOUS QM DATA

R=192	T=A	738#1	Date of Measurement 193     /     /         *	Aquifer Sampled 195                 *	Par. Code 196#00010	Value 197
R=192	T=A	738#2	Date of Measurement 193     /     /         *	Aquifer Sampled 195                 *	Par. Code 196#00095	Value 197           *
R=192	T=A	738#3	Date of Measurement 193     /     /         *	Aquifer Sampled 195                 *	Par. Code 196#00400	Value 197

MISCELLANEOUS LOGS DATA

R=198	T=A	739#1	Log Type 199   D   *	Beg. Depth 200       10     *	End Depth 201   6   10   9     *
R=198	T=A	739#1	Log Type 199     *	Beg. Depth 200             *	End Depth 201             *

MISCELLANEOUS NETWORK DATA

R=114	T=A	730#1	Network Type 706       *	Beg. Year 115           *	End Year 116           *
R=121	T=A	730#1	Analysis 120     *	Agency Source 117           *	Freq. 118       *

MISCELLANEOUS REMARKS DATA

R=183	T=A	311#1	Date of Remarks 184     /     /         *	Remarks 185           *
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DISCHARGE DATA

R=146	T=A	147#1	148   0   1   2   2   1   1   9   1   8   8   *	703   P   F	150       18   9     *	272           *
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GEOHYDROLOGIC DATA

R=90	T=A	721#1	Depth Top 91   5   2   5     *	Depth Bot. 92           *	Unit Id 93   1   2   1   4   K   K   K   F   *
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HYDRAULIC DATA

R=98	T=A	790#1	Unit Tested 100                 *	103       *
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description of formations encountered	from	to
sand	0	50
clay, rock	50	525
sand, small r. breaks of clay	525	609