•		$\wedge$
Frac supply well STATE	WELL REPORT	[7
1 STATE	Part 1	
	Driller's Log	For Office Use Only
	rtment of Environmental Quality Land and Water Resources	Well #: 110
Driller: John W Thampson	P.O. Box 2309	Aquifer:
Date drilling completed: 11-8-118	sson, MS 39225-2309 (601)961-5555	E-Log #:
(6	01)961-5228 (fax)	
State Law requires that this report be prepared by th Department at the above address within 30 days of c		
Well Owner Information		hole Location
(Landowner if borehole is not for a water well)  Owner Name: Australis TMS INC	Latitude: 31° 1 24.62 Lor	ngitude: <u>90°41′45.8</u>
	Method of Lat/Long (check one	): Conventional Survey
Mailing Address: 3 Allen Center	USGS quad, Hand-held G	
33 Chy St ste 3680	1	27 <sub>T</sub> 1N R 5 /
City State Zip Code		/
Telephone No. ()	2-5 Miles W (Direction)	f Gillsburg (Nearest Town)
Tetephone No. ()		
Location of the source of any surface water used for drill Method of dosing and volume of Chlorine used in drilling	and development:	
Logs run (check all applicable): \(\sum_{\text{log run}} \sum_{\text{electric}} \sum_{\text{San}}	nma RayL_DensityL_SonicL_Neutro	on Other:
Name of organization running log(s):		
Purpose of borehole (check one): Water Well Geotech	nical/Geological Investigation	Ground Source Heat Pump
	(describe)	
If drilling is not related to water well		_
Purpose of Well (check all applicable): Home Industr	ialPublic SupplyIrrigation _	Fish Culture
Other (describe): Frac Supply		
If a flowing well, method of flow regulation: Valve		. ~
Static Water Level:feetabove_ orbe (check one)	low] land surface Date measur	ed: <u>11-8-18</u>
Method of measurement (check one) Steel tape Electric		_
Well depth: 750 Well grouted to a depth of: 693	4	-11
Casing length: <u>643</u> feet Casing diameter:	1240 Inches Type of c	asing: <u>Steele</u>
Screen length: 107 feet Screen diameter:	$6\times8$ inches Type of	screen: Munipac
Screen slot size: <u>• 020</u> inches Setting dept	h: From <u>643-750</u> feet to	
Type of completion (check all applicable) ravel packed	Underreamed Open hole	Natural Development
<del></del>		

If telescoped or more than one screen, describe on next page

Other (describe):\_\_

Top of lap pipe or reduction in casing: <u>580</u> feet

Form: OLWR-SWR-1A (4/13)

County:  Permit #:	į	r Office Use	· ·
The sketch below only required for water wells	Description of formations encountered and boreholes, unless specifically exem	must be provide pted by regulati	ed for all well ons
If well telescopes, show depths on sketch.	Description of Formations Encountered		
Ground Level	Sand + gravel	From (depth) Ground level	To (depth)
	J		
	sand + clay	220	270
	sand & gravel	270	330
	Clay	330	350
	Sand & gravel	350	370
	Clay	370	480
	Sand & gravel	480	530
	Clay	530	580
	Clay		380
·	Sand & pea grave	580	760
f more than one screen, show location of each on sketch		<u></u>	• • ,.,,,
1) the well location 2) any permanent structures on the property that may aid 3) any roads, power lines, or other items that may aid in le 4) north arrow	in locating the well ocating the property and the well		
ndowner Name:			
ndowner Name:	onstructed, and completed in accordance ental Quality and the Mississippi Departm	e with all applic nent of Health r	able egulations,

## STATE WELL REPORT

County: Amite

Copy information from block on Part 1

## Part 2

## **Pump Installer's Completion Report**

Mississippi Department of Environmental Quality Office of Land and Water Resources P.O. Box 2309 Jackson, MS 39225-2309 (601)961-5210 (601) 360-0535 (fax)

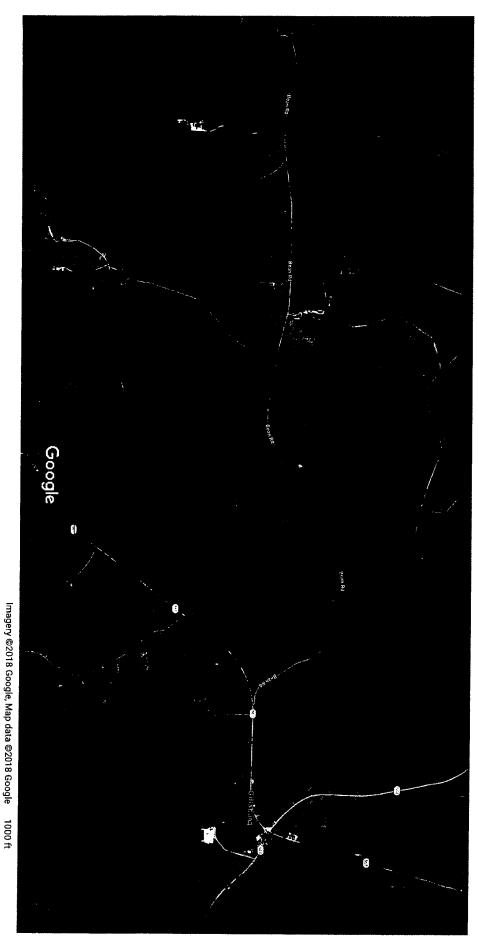
Or Coll
For Office Use Only:
Well#: T90
Aquifer:

This part of the report must be completed by a licensed water well contractor or a licensed pump installer. A copy of Part 1

of the report must be attached and both parts filed with the Department at the above address within 30 days of well completion.		
Well Owner Information	Well Location	
Owner Name: Australis TMS INC	Latitude: 31° 1′24.62′ Longitude: 90°41′45. 67	
Mailing Address: 3 Aller Conter	Method of Lat/Long (check one): Conventional Survey,	
33 Clay St. Ste 3680	USGS quad, Hand-held GPS, Survey-grade GPS	
Howton TX 77002	SVV 14 N VV 14, Sec 27 T/N R 5 E	
City State Zip Code	2-5 Miles W of Gillsburg (Direction) (Nearest Town)	
Telephone No. ()	(Distance) (Direction) (Nearest Town)	
Pump Typ	pe (check one)	
Submersible Turbine Air Lift Centrifugal Flowing Well	Det Piston Rotary Dther (describe):	
Date Pump Installed: 11-8-18	tated Pump Capacity: 1000Gallons Per Minute	
Is This Pump (check one) Repaired Replacemen	nt	
Power Ty	pe (check one)	
Electrid Diesel Gasoline Natural Gas Tractor PTO Win		
Horse Power Rating of Motor: 125 HP Setting Dept	h: 273 feet Number of Stages: 2	
Pump Test Data	for Non Flowing Well	
l	Duration of Pump Test ( <i>minimum 4 hours</i> ): hours	
	Pumping Water Level (B): 207 Feet Below Land Surface	
· • •	ace Test Pumping Rate: 1000 Gallons Per Minute	
Method of measurement (check one): Steel tape Electric ta	pe 🗆 Air line 🖟 Other ( <i>describe</i> ):	
Pump Test Data for Flowing Well		
Measured shut in head:feet.		
Well yieldedGPM with a drawdown of	feet afterhours of pumping	
Meter Installation		
Meter Manufacturer:	Meter Serial Number:	
Meter Model Number/Name:	Type of Meter:	
Totalizer Register Unit and Multiplier Factor (AF x .001, gal x 1000, etc):		
Installation Date: Meter installed by: _		
Is This Meter (check one): New Repaired Replacement		
Important: By submitting the above information you are certifying that this meter was installed to manufacturer standards.  For agricultural wells, a list of approved meters is on the MDEQ website.		
I HEREBY CERTIFY that the above statements are true to the	e best of my knowledge.	

I HEREBY CERTIFY that the above statements are true to the b	est of my knowledge.	1
John W Thompson 0-679	127-18 20	ha W Thomps
Print Name of Pump Installer and License No. (if applicable)	Date Si	gnature of Pump Installer
		Form: OLWR-SWR-2A (4/13)

## Go gle Maps 31°01′24.6″N 90°41′45.9″W



PECEIV.

Australis Frac Pond Well  173" hore to 650"  123" cashing set e 643  Soul 116  1031  1032	Australis Frac Pond Well    17/2" hole to 650'   17/2" Laping set e 643'   SWL 116   S		
172" hole to 650"  122" caping set e 643  Soul 116  10 12 12 16 16 16 16 16 16 16 16 16 16 16 16 16	17-12 hole to 650'  1-122 casing set e 643'  SWL 116  SWL 116  SWL 116  L'YE' hole to 650'  L'YE' hole to		TALL BETTER TO THE TALL THE TA
172" hole to 650"  122" caping set e 643  5	17-12 hole to 650'  1-122 casing set e 643'  SWL 116  SWL 116  SWL 116  L'YE' hole to 650'  L'YE' hole to		Australia Frac Pond Well Wp
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1 122 122 116  Soul 116  1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	12 12 116  Soul 116  Soul 116  1030		
1	1 12		
122 " Lap f/613 - 540"  112 " Lap f/613 - 540"  112 " Hote to +63"  113 " Hote to +63"  113 " Hote to +63"  114 " Stinger of 750" - 750"  Caing set 10-12-18	122 116  Soul 116  Soul 116  Soul 116  1031  103		172" hole to 650'
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103/ 103/	1 2 1 2 1 2 1 2 1 2 2 2 2 2 2 2 2 2 2 2	]	
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1030 1030	11 2   BWYS  11 2   BWYS  12   Casing set 10-17-18  Seizen set 10-30-2018		
1030 1030	11 2   BWYS  11 2   BWYS  12   Casing set 10-17-18  Seizen set 10-30-2018	{	
11.30   11.30   Hote to +63'  6" x8" mini pac scient \$/643-750 (02  11" stinger \$/750' - 750'  Casing set 10-17-18	11-30 11		
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1 1 4 Hole to +63  6"x8" mini pac scient +/643-750 (02  2 1" BWVS  4" stinself/750'-756'  Casing set 10-17-18	1 1 2 Hole to +63  6" x8" mini pac select +/643-750 (026  1 2 1 BWVs  4" stinself 750' - 750'  Casing set 10-17-18  Select set 10-30-2018	_	
1 1 4 Hole to tos  6"x8" mini par serven +/643-750 (02  1 2 1" BWVS  4" stinser-f/750'-750'  Casing set 10-17-18	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
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1 2/1" BWVS  LI" stinger of 750' - 750'  Casing set 10-17-18	1 2/1" BWVS  Lasing set 10-17-18  Seizen set 10-30-2018		
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4" stinger- \$7 750' - 750' Casing set 10-17-18	1 Seizen set 10-30-2018		2 YI" BWVS
Casing set 10-17-18	Casing set 10-17-18  Seicen set 10-30-2018	_	· · · · · · · · · · · · · · · · · · ·
Casing set 10-17-18	Casing set 10-17-18  Seicen set 10-30-2018	_ }	4" stinger- \$750' - 750'
	Seizen set 10-30-2018		
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